

IN THE SPECIFICATION

Amend the paragraphs on page 5, lines 10-26 as follows:

FIG. 1 The figure shows a combined-cycle power plant with means for thermal degassing in the feedwater vessel/degassing means.

Detailed Description of the Preferred Embodiments

Referring now to the drawing, **FIG. 1** the figure diagrammatically depicts a combined-cycle power plant, on the basis of which the configuration of the degassing in accordance with the invention is to be explained. In the present exemplary embodiment, to describe the apparatus and the process in some places identical reference symbols are used, for example, for a line (e.g. condensate line) and the medium which flows inside it (e.g. condensate). However, the person skilled in the art will recognize these differences without problems from the context in which they are used.

The installation illustrated in **FIG. 1** the figure is, by way of example, what is known as a single-shaft installation, in which the gas turbine installation GA and steam turbine installation DA together with the generator G are located on a single shaft W. The generator G is arranged between the gas turbine installation GA and steam turbine installation DA. The steam turbine installation DA can be disconnected from the generator G by means of the coupling K.

Please add the following text on page 10, after line 32:

LIST OF DESIGNATIONS

- | | |
|----|-------------------------------|
| 1 | Compressor |
| 2 | Combustion chamber |
| 3 | Gas turbine |
| 4 | Intake air |
| 5 | Combustion air |
| 6 | Hot gas |
| 7 | Exhaust gas |
| 8 | Heat recovery steam generator |
| 9 | Stack |
| 10 | Exhaust steam |
| 11 | Condenser |

	12	Cooling medium
	13	Condensate pump
	14	Condensate line, condensate
	15	First condensate preheater, first stage
	16	Second condensate preheater, second stage
	17	Condensate line
	18	Branching point (to the second condensate preheater 16 and to the degassing means 24)
	19	Condensate line (to the second condensate preheater 16), partial stream of the condensate, condensate
	20	Condensate line (to the degassing means 24), partial stream of the condensate, preheated condensate
	21	First control element
	22	Condensate line (to the feedwater vessel 26), twice-preheated condensate
	23	Second control element
	24	Degassing means
	25	Feedwater (in the feedwater vessel 26)
	25a	Water level/water surface of the feedwater (in the feedwater vessel 26)
	26	Feedwater vessel
	27	Nozzle tube
	28	Feedwater line (to the LP economizer 31), feedwater
	29	Feedwater pump
	30	Control element
	31	LP economizer (feedwater preheater)
	32	Feedwater line (to the branching point 33)
	33	Branching point (to the LP steam drum 36 and further pressure stages)
	34	LP evaporator
	35	Control element
	36	LP steam drum
	37	Feedwater line (to further pressure stages)
	38	Feedwater pump
	39	Control element

40	LP superheater
41	LP live steam line
43	MP live steam line
44	HP live steam line
45	Economizer (feedwater preheater)
46	Feedwater line (to further pressure stages), feedwater
GA	Gas turbine installation
DA	Steam turbine installation
G	Generator
W	Shaft
K	Coupling
WDKL	Water/steam cycle